



**JOINT ELECTRICITY REGULATORY COMMISSION**  
**(For the State of Goa and Union Territories)**  
**3rd & 4th Floor, Plot No. 55- 56,**  
**Udyog Vihar Phase IV, Sector 18, Gurugram, Haryana 122015**  
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**Dated: 30. 05. 2022**

**Corrigendum to the Tariff Order dated 31.03.2022 in respect of**  
**Electricity Department Daman and Diu**  
**(Petition No. 66/2021)**

The Commission has observed certain inadvertent errors in the Tariff Order dated 31<sup>st</sup> March, 2022 in Case No. 66 of 2021 for the Electricity Department, Daman and Diu (EDDD). Accordingly, following corrections are made:

1. Table 159 on  $R_{\text{approved}}$  determined by the Commission for FY 2022-23 at page 153 read as follows:

*Table 159:  $R_{\text{approved}}$  determined by the Commission for FY 2022-23*

S. No.	Particulars	Amount
1	Total Power Purchase Cost (INR Cr), $P_{\text{app}}$	1,253.72
2	Transmission Charges (INR Cr), $T_{\text{app}}$	137.52
3	Power Purchase Quantum from CGS Stations at Generator Ex-bus (NTPC, NPCIL, RGGPL) (MU), $PPO_{\text{app}}$	2,745.37
4	Approved Weighted Average Inter-State Transmission Loss (%), $TL_{\text{app}}$	3.66%
5	Power Purchase Quantum from sources within State/ Open Market, $PPI_{\text{app}}$	19.99
6	Quantum of Sale of Surplus Power (MU), $PSO_{\text{app}}$	-
7	Approved Intra-State T&D Loss (%), $DL_{\text{app}}$	3.77%
8	Energy Sales for LIG and Agriculture consumer category (MU), $Z_{\text{app}}$ (MU)	3.4 3
<b>9</b>	<b><math>R_{\text{app}}</math> (INR/kWh)</b>	<b>5.43</b>

**This should be read as:**

*Table 159:  $R_{\text{approved}}$  determined by the Commission for FY 2022-23*

S. No.	Particulars	Amount
1	Total Power Purchase Cost (INR Cr), $P_{\text{app}}$	<b>1,116.20</b>
2	Transmission Charges (INR Cr), $T_{\text{app}}$	<b>137.52</b>
3	Power Purchase Quantum from CGS Stations at Generator Ex-bus (NTPC, NPCIL, RGGPL) (MU), $PPO_{\text{app}}$	<b>2,745.37</b>
4	Approved Weighted Average Inter-State Transmission Loss (%), $TL_{\text{app}}$	<b>3.66%</b>
5	Power Purchase Quantum from sources within State/ Open Market, $PPI_{\text{app}}$	<b>19.99</b>
6	Quantum of Sale of Surplus Power (MU), $PSO_{\text{app}}$	-
7	Approved Intra-State T&D Loss (%), $DL_{\text{app}}$	<b>3.77%</b>
8	Energy Sales for LIG and Agriculture consumer category (MU), $Z_{\text{app}}$ (MU)	<b>3.43</b>
<b>9</b>	<b><math>R_{\text{app}}</math> (INR/kWh)</b>	<b>4.90</b>

**In view of above, the aforementioned changes made are summarized as follows:**

*Corrigendum to the Tariff Order dated 31.03.2022 in respect of EDDD (Petition No. 66/2021)*

**1. Revision in R-approved**

The changes made in the R-approved value is a consequential result of an inadvertent error made in calculation of R-approved in Tariff Order dated 31.03.2022 for EDDD.

**2. No effect on retail supply Tariff notified for FY 2022-23:**

The above changes shall not have any impact on the retail supply Tariff notified by the Commission for FY 2022-23 and so there would not be any change in it and it will remain same as approved by the Commission in the Tariff Order dated 31<sup>st</sup> March, 2022.

**Sd/-  
(Jyoti Prasad)  
Member (Law)**

**(Certified Copy)**

**(Rakesh Kumar)  
Secretary, JERC**

**Place: Gurugram**

**Dated: 30<sup>th</sup> May, 2022**